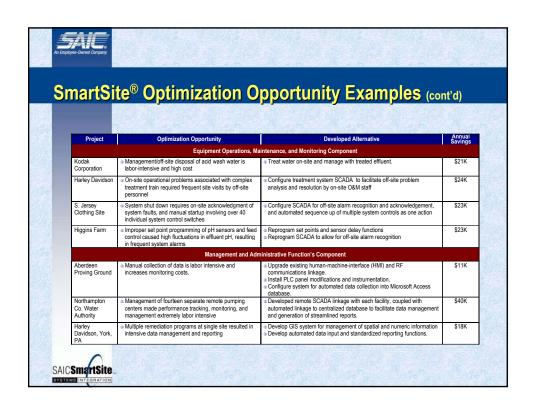
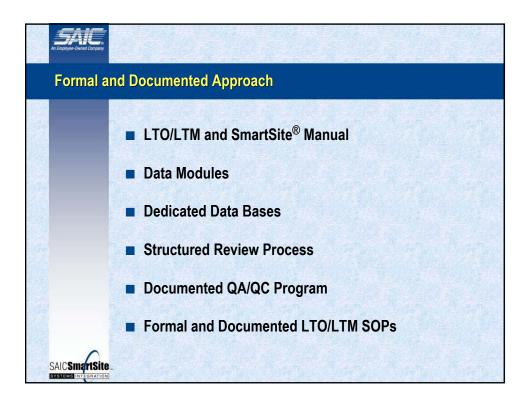
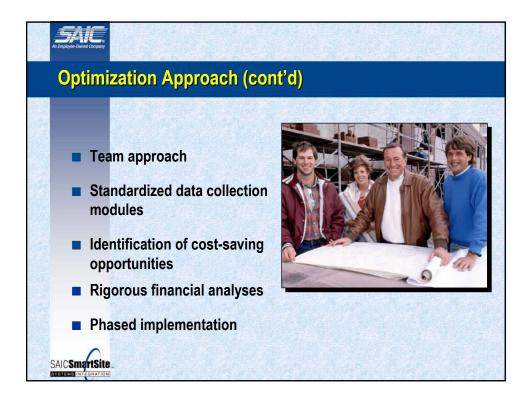


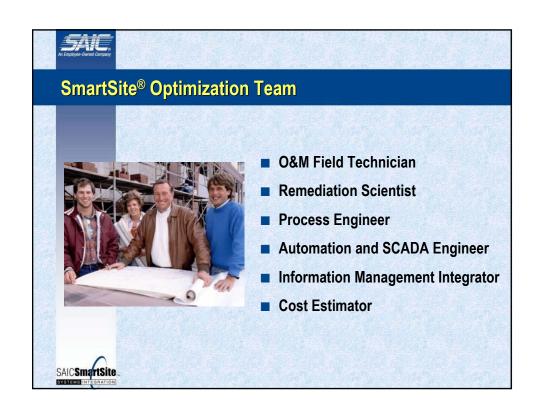
martS	ite® Ontimization (Opportunity Examples			
illai to	ite optimization	pportunity Examples			
Project	Optimization Opportunity	Developed Alternative	Annual Savings		
	Environmen	Ital Systems Components			
Witco Petroleum	 Recovery of floating product beneath refinery limited by site access constraints and aquifer conditions 	Develop and install single caisson/angle well recovery systems to replace multiple vertical wells	\$350K		
Mound DOE	I DOE a Low soil oxygen concentrations due to soil saturation, and low soil nitrogen concentrations are limiting biodegradation rates which extends required remediation time associated with landfill lachate.				
CBS	Solution weathering and geologic conditions limit capture and mass removal rates of P&T system	Installation of angle drilled wells at strategic locations to intercept conduits of contaminant flow which eliminates the need for 2 wells	\$45K		
Olivetti Supplies	Decline in groundwater concentrations and characterization of surface water receptors altered remedial requirements	Perform fate and transport analysis along with human health and environmental risk assessment. Gain regulatory approval for NFA based on risk assessment results.	N/A- Accelerate Closure		
	Site Operat	ing System Components			
Aberdeen Proving Ground	 □ Iron fouling of groundwater extraction system □ High pump repair and maintenance costs □ Clogging and intensive maintenance of well discharge lines 	Replace down-hole Clean Environment pumps with surface mounted double diaphragm pumps Replace bubbler level controls with electrical transducers	\$31K		
Olivetti Supplies, Inc., Harrisburg, PA	Multiple contamination areas require multiple treatment systems	tion areas require multiple treatment			
Loring Air Force Base	Emulsification of recovered product prevents separation by oil water separator.	Install second tank in sump. Install positive displacement pump at grade level. Upsize the oil water separator.			
SouthDiv NIROP	Piping configuration requires additional pump, resulting in unnecessary electrical power costs	Reroute and resize piping to provide for gravity discharge	\$16K		



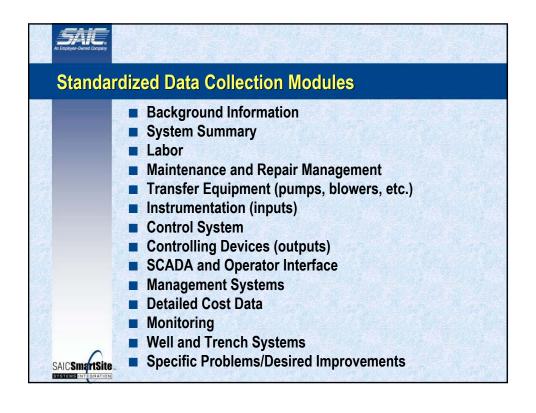












Modul	e 1—BACKGROUND	INFORMATION	Page _1_ of _:		
Facility	y / Site Name: Vineland Chem	ical Co. Superfund Site			
			Inspector: R. Cronce		
A. Facility		B. Location			
Vineland Chemical Co. Superfund Site		1405 N. Mill Rd. Vineland, NJ 08360 Cumberland Co.			
C. Key Contacts:					
Name and Title		Address	Contact Information		
Dave Herwig Program Manager	Vineland Chemical 1405 N. Mill Rd. Vineland, NJ 08360		Phone: 856-690-1758 Fax: 856-690-1759 E-Mail: daherwig@voicenet.com		
Steve Gillespie Site Manager	Vineland Chemical 1405 N. Mill Rd. Vineland, NJ 08360		Phone: 856-690-1758 Fax: 856-690-1759 E-Mail: vineland@voicenet.com		
Chuck Van Winkle - Plant Superintendent/Head Operator	Vineland Chemical 1405 N. Mill Rd. Vineland, NJ 08360		Phone: 856-690-1758 Fax: 856-690-1759 E-Mail:		
Bill Stapperfenne Maintenance Supervisor	Vineland Chemical 1405 N. Mill Rd. Vineland, NJ 08360		Phone: Fax: E-Mail:		
Matthew Westgate Geologist/Project Manager	U.S. EPA, Region II Emergency/Remedial R 290 Broadway - 19th Fl New York, NY 10007-	loor	Phone: (212) 637-4422 Fax: (212) 637-4422 E-Mail: westgate.matthew@epamail.epa.gov		
Martin Connolly, Project Engineer	USACE Philadelphia D Vineland Project Office 1509 North Mill Rd. Vineland, NJ 08360		Phone: (856) 794-9925 Fax: (856) 794-9828 E-Mail: Martin J. Connolly@nap02.us		
D. General Notes (Facility mission, history, risk issues	i, land use, political issues, etc.):				
Site soil and groundwater impacted by arsenic related to			1949. No. 42 on NPL list. RI/FS completed in 1988. coundwater is captured by 13 groundwater extraction wells.		

	Current Labor Costs			Rate	total	Unit	Units per	Annual
Col #	Category	Crew	Description of Work	(\$/hr)	hours	Cost	year	Cost
1	Operations	1	Pumping of well vaults - 2 persons, 1 day per week	35.00	16	\$ 560.00	52	\$ 29,120
	Operations	1	Note: Cost savings related to more efficient repair of flow meters are accounted	35.00		\$ -		s
	Monitoring		for in Section 3.11, and savings due to reduced cleaning of discharge lines	35.00		\$ -		\$
	Admin.		are included in section 3.4	65.00		\$ -		\$
	Engineering			65.00		\$ -		s
			SubTotal		16.0	\$ 560.00		\$ 29,120
Col	Current Cost of Operations - I	Equipment and S	subcontracts			Unit	Units per	Annual
#	Category					Cost	year	Cost
1	Analytical							s
	Subcontracts		Sludge disposal - 3 lb/vk X 52 wks X \$.14/lb			\$ 22.00	1	\$ 2
	Utilities							s
	Chemicals							s
	Equipment							s
	Materials							s
	Supplies		Misc - Sump pump, truck, etc.			S 10.00	52	_
	1.01		SubTotal			\$ 32.00		\$ 542
-			OUTUE			g 32.00		3 54
Col	Proposed Operations Labor O	Costs		Rate	total	Unit	11-11-	Annual
#	Category	Crew	Description of Work	(\$/hr)	hours	Cost	Units per year	Cost
3	Operations	1	Periodic pumping of well vaults - 2 persons, 1 day per month	35.00	16	\$ 560.00	12	
	Maintenance		7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	35.00		\$ -	-	S
	Monitoring			35.00		s -		s
	Admin.			65.00		s -		s
				65.00		s -		s
	Engineering							

	facilty in years =		30		Date Prepared:		02-Aug-01	
Discount Fa	actor in percent =		6%		Prepared by:		R. Cronce	
Project:	Vineland Chemic	al						
Alternative Name: Description of Alternative:	Site grading for s Sealing of interior	Il Vault Monitoring surface water contr r vault seams. concrete covers wi	ol.					
	Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	Column 8
Cost Category	Est. Cost of Current Operations (Annual) Note 1	PW of Current Operations Note 2	Est. Cost of Proposed Operations (Annual)	Capital Cost of Proposed Alternative	PW of Proposed Operations Note 3	Annual Operating Cost Savings (Col. 1 - Col. 3)	Potential R O I (Years)	Potential Life Cycle Savings (Col. 2 - Col. 5)
Labor Operations	\$ 29,120.00	\$ 400,831.88	\$ 6,720.00	\$ 11,200.00	\$ 103,699.67	\$ 22,400.00		\$ 297,132.22
Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Monitoring	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Administration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Engineering	\$ -	\$ -	\$ -	\$ 520.00	\$ 520.00	\$ -		\$ (520.00)
Analytical	\$ -	\$ -	S -	\$ -	\$ -	\$ -		\$ -
Subcontract	\$ 22.00	\$ 302.83	\$ -	\$ -	\$ -	\$ 22.00		\$ 302.83
Utility	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Chemicals	\$ - \$ -	\$ -	\$ -	\$ -	\$ -	\$ - \$ -		\$ -
Equipment Materials	\$ - S -	\$ - \$ -	\$ - \$ -	\$ - \$ 20,000,00	\$ -	\$ - \$ -		\$ - \$ (20.000.00)
		Ť		,	,	*		. (. , ,
Supplies	\$ 520.00	\$ 7,157.71 \$ -	\$ 120.00	\$ 500.00	\$ 2,151.78 \$ -	\$ 400.00 \$ -		\$ 5,005.93 \$ -
Totals	\$ 29,662.00	\$ 408,292.42	\$ 6,840.00	\$ 32,220.00	\$ 126,371.45	\$ 22,822.00	1.41	\$ 281,920.98

Program Element	Alternative Evaluated	Initial Cost	Annual Cost Savings	Life-Cycle Savings ¹	Return on Investment (years)
Well Field Management for Flow Maximization	Redevelop 14 RW's, reconstruct RW-9, and hydrogeologic testing of two RW's	\$173,000	N/A	\$1,765,950	N/A
Fouling of Groundwater Extraction Pumps	Addition of automated sequestering agent system.	\$36,000	(\$43,538)	(\$635,293)	(0.8)
Performance of Groundwater Influent Lines	New transfer main	\$288,360	\$19,360	\$69,000	15
Well Vault Monitoring and Maintenance	Replace covers, seal vaults, and grade area.	\$32,200	\$22,822	\$281,920	1.4
Hydraulic Capacity of the Treatment Plant	Add level control for coagulation tanks	\$7,040	\$550	\$500	12.9
Performance Enhancement Through Flow Equalization	Addition of equalization tank system	\$156,500	\$51,300	\$549,635	3.0
Chemical Usage Rates	Optimization of current protocols, eliminate second organic train, chemical elimination, and addition of polishing unit.	\$296,093	\$337,068	\$4,343,585	0.9
Performance of DAF Units	Modify discharge pipe weir and add internal sludge collection pipes.	\$25,660	\$24,500	\$311,647	1
Performance of Chemical and Polymer Feed Pumps	Replace existing pumps and add two new chemical dilution stations.	\$25,000	\$4,300	\$34,200	5.8
Performance of Flow Meters	Replace well flow meters with magnetic	\$27,300	\$10,920	\$123,012	2.5
Compressed Air System	Add third compressor.	\$15,600	\$1,875	\$10,195	8.3
Sludge Dewatering and Management	Replace centrifuges with filter presses	\$280,500	\$96,300	\$1,045,400	2.9
Installation of MOVs in Chemical Storage Facility	Install motor operators on valves	\$64,175	\$315	\$0	>30
SCADA System – Well Field Control and Operations Monitoring	Implement SCADA well field control and monitoring	\$45,660	\$6,370	\$42,022	7.2
SCADA System – Treatment Plant Control and Operations Monitoring	Implement integrated plant control and monitoring	\$104,200	\$28,600	\$289,474	3.6
SCADA System – Operator SCADA Control of Chemical Feed Rates	Integrate chemical feed rate control into PLC	\$50,000	\$25,662	\$303,233	2.0
PLC and VFD Maintenance and Obsolescence	Perform VFD survey and substitution design	\$6,200	\$0	\$0	N/A
Environmental Monitoring – Well Field Monitoring	Optimize sampling frequency and install dedicated sampling pumps	\$124,500	\$63,440	\$748,741	2.0
Environmental Monitoring – Treatment Plant Monitoring	Reduce frequency of two off-site sampling parameters.	\$19,500	\$11,720	\$141,824	1.7
Data Management and Reporting	No opportunities for improvement identified	N/A	N/A	N/A	N/A

